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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD



INTERIM FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31ST DECEMBER 2025
(Unaudited)

Finance Division
50, Sir Chittampalam A. Gardiner Mawatha,
Colombo 02.

CEYLON ELECTRICITY BOARD
STATEMENT OF PROFIT OR LOSS

(All amounts in Sri Lanka Rupees Thousands)

	GROUP						BOARD					
	FOR THE PERIOD ENDED			FOR THE QUARTER ENDED			FOR THE PERIOD ENDED			FOR THE QUARTER ENDED		
	2025	2024	Change %	2025	2024	Change %	2025	2024	Change %	2025	2024	Change %
Revenue	436,101,250	565,350,852	-23%	114,402,147	113,247,396	1%	422,205,056	547,010,057	-23%	110,740,219	111,804,970	-1%
Cost of Sales	(452,856,550)	(438,787,419)	3%	(129,956,997)	(115,760,251)	12%	(448,368,332)	(437,099,990)	3%	(128,766,568)	(116,298,355)	11%
Gross Profit / (Loss)	(16,755,299)	126,563,433	-113%	(15,554,850)	(2,512,854)	519%	(26,163,275)	109,910,067	-124%	(18,026,349)	(4,493,385)	301%
Other Income & Gains	22,912,619	99,956,299	-77%	8,133,712	12,312,633	-34%	21,812,637	64,463,439	-66%	7,149,018	11,313,829	-37%
Distribution Cost	-	(13,058)	-100%	-	(10,538)	-100%	-	-	-	-	-	-
Other Expenses	(3,672,053)	(2,891,617)	27%	(607,463)	1,366,242	-144%	-	-	-	-	-	-
Administrative Expenses	(27,004,595)	(19,566,678)	38%	(16,695,622)	(11,127,215)	50%	(21,775,175)	(14,543,016)	50%	(15,377,499)	(9,863,918)	56%
Operating Profit / (Loss)	(24,519,327)	204,048,378	-112%	(24,724,223)	28,268	-87563%	(26,125,814)	159,830,490	-116%	(26,254,829)	(3,043,475)	763%
Finance Income	5,265,034	5,678,211	-7%	2,702,326	3,066,921	-12%	3,519,121	3,545,160	-1%	1,854,161	2,387,426	-22%
Finance Cost	(16,292,087)	(22,402,932)	-27%	(4,843,407)	1,055,522	-559%	(16,133,254)	(21,770,841)	-26%	(4,759,127)	1,259,855	-478%
Finance Cost-Net	(11,027,053)	(16,724,721)	-34%	(2,141,080)	4,122,443	-152%	(12,614,134)	(18,225,681)	-31%	(2,904,966)	3,647,280	-180%
Share of loss of Joint Venture	(2,217)	(3,951)	-44%	165	(2,881)	-106%	-	-	0%	-	-	-
Share of Associate	1,146,443	2,307,056	-50%	(224,525)	1,139,152	-120%	-	-	-	-	-	-
Profit / (Loss) Before Income Tax	(34,402,154)	189,626,763	-118%	(27,089,663)	5,286,982	-612%	(38,739,948)	141,604,809	-127%	(29,159,796)	603,805	-4929%
Income Tax Expense	(2,114,322)	(6,318,043)	-67%	(367,443)	(2,808,471)	-87%	-	-	0%	-	-	-
Profit/(Loss) for the period	(36,516,476)	183,308,720	-120%	(27,457,106)	2,478,510	-1208%	(38,739,948)	141,604,809	-127%	(29,159,796)	603,805	-4929%
Attributable to:												
Equity Holders of the Parent	(38,012,726)	180,864,193		(28,587,415)	1,856,298							
Non Controlling Interest	1,496,250	2,444,527		1,130,309	622,211							
	(36,516,476)	183,308,720		(27,457,106)	2,478,510							

CEYLON ELECTRICITY BOARD
STATEMENT OF COMPREHENSIVE INCOME

FOR THE PERIOD ENDED 31 ST DECEMBER	Group				Board					
	For the Period Ended		For the quarter ended		For the Period Ended		For the quarter ended			
	2025	2024	Change %	2025	2024	Change %	2025	2024		
Profit/(Loss) for the year from Continuing Operation	(36,516,476)	183,308,720	-119.9%	(27,457,106)	2,478,510	-1208%	(38,739,948)	141,604,809	603,805	-4929%
Other Comprehensive Income										
Actuarial loss on post employment benefit obligation	2,368,713	4,097,577	-42%	2,368,713	4,122,840					
Deferred Tax Impact on Actuarial gain / loss	89,215	25,263	253%	89,215						
Associate Share of Actuarial loss on post employment benefit obligation	9,100	6,084	50%	12,080						
Exchange differences on translation of foreign subsidiary operations of Associate	156,673	(890,823)	-118%	1,026,747						
Net gain loss on exchange conversion of foreign currency loans										
Gain/(Loss) on FVOCI instruments in Associate	412,013	85,300	383%	412,013						
Gain/(Loss) on FVOCI instruments	46,318	970,789	-95%	46,318	679,553					
Deferred tax on net changes in fair value of FVOCI instruments		(291,237)	-100%							
Differences on Cash Flow Hedge Reserve of Associate	121,084	(254,756)	-148%	(32,093)						
Share Of Associate on Net Fair Value (loss) / gain on Loaned Asset		(118,379)	-100%							
Total Comprehensive Income for the year, net of Tax	(33,313,360)	186,938,538	-117.8%	(23,534,113)	7,280,903		(36,073,851)	145,786,597	4,785,593	-654%
Attributable to:										
Equity Holders of the Parent	(34,809,811)	184,216,097		(24,664,623)	6,380,871					
Non Controlling Interest	1,496,450	2,722,441		1,130,509	900,031					
	(33,313,360)	186,938,538		(23,534,113)	7,280,902					

As at 31 st December	GROUP			BOARD		Change %
	2025	2024 (Restated)	Change %	2025	2024 (Restated)	
ASSETS						
Non-Current Assets						
Property, Plant & Equipment	974,588,025	971,813,338	0.29%	954,338,403	930,380,621	2.58%
Intangible Assets	414,453	232,252	78.45%	129,758	116,747	11.14%
Investment in Subsidiaries	-	-		814,913	814,913	0.00%
Investment in Joint Venture	176,492	26,593	563.69%	498,506	348,606	43.00%
Investment in Associate	34,522,307	32,676,994	5.65%	53,825	53,825	0.00%
Finance Lease Receivables	-	-		-	-	
Other Non-Current Financial Assets	28,591,978	26,401,408	8.30%	12,071,267	8,075,817	49.47%
Other Non-Current Assets	2,784,590	3,158,672	-11.84%	2,038,811	2,331,913	-12.57%
Investments of Insurance Reserves Fund	18,066,748	16,799,291	7.54%	18,066,748	16,799,291	7.54%
	1,059,144,594	1,051,108,548	0.76%	988,012,231	958,921,733	3.03%
Non Current Assets Held For sale	57	57	0.26%	57	57	0.00%
Current Assets						
Inventories	106,154,190	122,381,746	-13.26%	100,959,823	117,283,246	-13.92%
Trade and Other Receivables	94,245,872	72,092,403	30.73%	59,411,989	65,470,863	-9.25%
Amounts due from Related Parties	-	-		-	-	
Finance Lease Receivables	-	-		-	-	
Other Current Financial Assets	32,335,293	24,933,426	29.69%	14,123,170	5,527,662	155.50%
Cash and Cash Equivalents	34,601,832	56,397,752	-38.65%	32,784,608	48,527,962	-32.44%
	267,337,186	275,805,327	-3.07%	207,279,590	236,809,733	-12.47%
Total Assets	1,326,481,839	1,326,913,932	-0.03%	1,195,291,878	1,195,731,523	-0.04%
EQUITY AND LIABILITIES						
Capital & Reserves						
Contributed Capital	986,111,538	991,430,291	-0.54%	986,111,538	986,111,538	0.00%
Reserves	60,327,621	56,728,201	6.35%	54,291,450	51,428,118	5.57%
Retained Earnings/ (Loss)	(410,683,530)	(351,037,852)	16.99%	(462,541,283)	(425,014,636)	8.83%
Equity Attributable to the Equity Holders of the Parent	635,755,627	697,120,640	-8.80%	577,861,705	612,525,020	-5.66%
Non Controlling Interest	24,305,282	23,257,032	4.51%	-	-	
Total Equity	660,060,910	720,377,672	-8.37%	577,861,705	612,525,020	5.66%
Non-Current Liabilities and Deferred income						
Interest Bearing Loans & Borrowings	230,917,518	240,316,271	-3.91%	230,580,336	240,088,857	-3.96%
Consumer Deposits	18,094,027	17,500,508	3.39%	18,094,027	17,500,508	3.39%
Provisions & Other Deferred Liabilities	36,882,490	36,407,333	1.31%	33,925,994	34,447,647	-1.51%
Government Grants	177,024	665,394	-73.40%	177,024	200,959	-11.91%
Contract Liabilities	135,338,635	122,690,945	10.31%	128,425,048	116,713,562	10.03%
Deferred Taxation	3,316,513	3,172,717	4.53%	-	-	0.00%
	424,726,207	420,753,168	0.94%	411,202,429	408,951,533	0.55%
Current Liabilities						
Trade and Other Payables	168,039,240	107,898,795	55.74%	145,535,989	123,943,671	17.42%
Dividend Payables	-	-		-	-	
Amounts Due to Related Parties	-	(0)		-	-	
Interest Bearing Loans & Borrowings	72,734,352	76,148,743	-4.48%	60,691,755	50,311,299	20.63%
Income Tax Payable	921,132	1,735,552	-46.93%	-	-	
	241,694,724	185,783,090	30.10%	206,227,744	174,254,970	18.35%
Total Equity and Liabilities	1,326,481,839	1,326,913,932	-0.03%	1,195,291,878	1,195,731,523	-0.04%

The Board of Directors and the management are responsible for the preparation and presentation of these financial statements.

Signed and on behalf of the Board by


Chairman


Vice-Chairman


General Manager


Finance Manager

Date : 2026/03/04

CEYLON ELECTRICITY BOARD
STATEMENT OF CHANGES IN EQUITY

(All amounts in Sri Lanka Rupees Thousands)

Group	Contributed Capital	Capital Reserve	Depreciation Reserve	Asset Replacement Reserve	Investment Reserve	Self Insurance Reserve	Fairvalue Reserve	Cashflow Hedge Reserve	Development Reserve	Retained Earnings	Non Controlling Interest	Total
Balance as at 01.01.2024	991,430,291	21,365,925	28,000	88,526	13,678,363	29,558,753	11,010,090	(1,176,987)	39,825	(518,089,682)	60,386,638	608,319,743
Prior Year adjustments												
Profit/(Loss) for the period												
Actuarial Gain/loss on retirement benefits												
Net gain loss on Fair Value through OCI Investments												
Cash Flow Hedge Reserve		(890,823)										
Adjustments												
Exchange Equivalization Reserve								(254,756)				(254,756)
Total Comprehensive income		(890,823)					342,034	(254,756)		185,019,642	2,722,442	186,938,539
Transfer to Depreciation Reserve			1,000							(1,000)		
Interest received from customers		713										713
Interest Income from Insurance Reserve Fund						1,788,327						1,788,327
Transfer to self insurance reserve						1,434,561						
Adjustment				(88,526)								
Dividend Payment - LECCO												
Disposal Adjustment- LTL		(2,721,027)			(13,678,363)		(4,934,596)	1,176,987	(39,825)	(16,169,220)	(39,852,047)	(76,218,091)
Balance as at 2024.12.31	991,430,291	17,754,788	29,000	(0)		32,781,641	6,417,528	(254,756)		(351,037,853)	23,257,033	720,377,672
Balance as at 01.01.2025 Restated	986,111,538	17,754,788	29,000		0	32,781,641	6,417,528	(254,756)		(373,685,036)	23,257,032	692,411,735
Profit/(Loss) for the period												
Actuarial Gain/loss on retirement benefits												
Net gain loss on Fair Value through OCI Investments												
Cash Flow Hedge Reserve												
Exchange Equivalization Reserve		156,673					458,331	121,084				
Total Comprehensive income		156,673					458,331	121,084		(35,545,698)	1,496,250	(33,313,360)
Interest income from Insurance Reserve Fund												1,410,178
Transfer to self insurance reserve						1,410,178						
Transfer to Depreciation reserve			1,000			1,451,796				(1,451,796)		
Interest received from customers		358										358
Transfer to Development Reserve												
Net Cashflow Hedge												
Surcharge Tax												
Subsidiary shares												
Dividends -LECCO											(448,000)	(448,000)
Prior year adjustment												
Balance as at 2025.12.31	986,111,538	17,911,819	30,000		0	35,643,615	6,875,859	(133,672)		(410,683,530)	24,305,282	660,060,910

CEYLON ELECTRICITY BOARD
STATEMENT OF CHANGES IN EQUITY

(All amounts in Sri Lanka Rupees Thousands)

Board	Contributed Capital	Other Capital Reserves	RHCP Reserve	Loan Redemption Reserve	Depreciation Reserves	Self Insurance Reserve	Retained Earnings	Total
Balance as at 31.12.2023	991,430,291	165,446	1,020,206	17,447,063	28,000	29,542,803	(549,758,744)	489,875,066
Prior Year Adjustment	(5,318,753)						(19,606,928)	(24,925,681)
Balance as at 01.01.2024	986,111,538	165,446	1,020,206	17,447,063	28,000	29,542,803	(569,365,672)	464,949,384
Profit/(Loss) for the period	-	-	-	-	-	-	145,786,597	145,786,597
Transferred from other division	-	-	-	-	-	-	-	-
Dividend paid to treasury	-	-	-	-	-	-	-	-
Transfer to Insurance Reserve Fund	-	-	-	-	-	1,434,561	(1,434,561)	-
Transfer to Depreciation Reserve	-	-	-	-	1,000	-	(1,000)	-
Interest income from Insurance Reserve Fund	-	-	-	-	-	1,788,326	-	1,788,326
Interest received from customers	-	-	713	-	-	-	-	713
Balance as at 31.12.2024	986,111,538	165,446	1,020,919	17,447,063	29,000	32,765,690	(425,014,636)	612,525,020
Balance as at 01.01.2025	986,111,538	165,446	1,020,919	17,447,063	29,000	32,765,690	(425,014,636)	612,525,020
Profit/(Loss) for the period	-	-	-	-	-	-	(36,073,851)	(36,073,851)
Transfers from the Retained Earnings	-	-	-	-	-	-	-	-
Puttalam Coal Power Project	-	-	-	-	-	-	-	-
Debt to Equity Conversion	-	-	-	-	-	1,451,796	(1,451,796)	-
Transfer to Self Insurance Reserve	-	-	-	-	1,000	-	(1,000)	-
Transferred from other division	-	-	-	-	-	-	-	-
Transfer to Depreciation Reserve	-	-	-	-	-	1,410,178	-	1,410,178
Interest income from Insurance Reserve Fund	-	-	-	-	-	-	-	-
Interest Received From Customer	-	358	-	-	-	-	-	358
Balance as at 31.12.2025	986,111,538	165,446	1,021,277	17,447,063	30,000	35,627,664	(462,541,283)	577,861,703

CEYLON ELECTRICITY BOARD

STATEMENT OF CASH FLOWS

(All amounts in Sri Lanka Rupees Thousands)

For the year ended 31st December	Group		Board	
	2025	2024	2025	2024
Cash Flows From / (Used in) Operating Activities				
Profit/(loss) before tax	(34,402,155)	189,626,763	(38,739,948)	141,604,809
Adjustments for				
Depreciation -Charged for the year	39,776,163	37,824,878	38,310,887	36,345,651
Amortization of Consumer Contribution	(5,798,204)	(5,108,020)	(5,215,357)	(5,108,020)
Amortization of Government Grant	(23,935)	(544,850)	(23,935)	(23,935)
Income from Investments	-	(8)	-	-
(Profit)/Loss on sales of Property, Plant & Equipment	(470,039)	(1,111,461)	(475,697)	(987,966)
Finance Costs	16,291,335	21,916,015	16,132,503	21,768,473
Provision for Obsolete & Unserviceable Stocks	74,878	352,847	237,833	361,121
Provision for price Variance	451,851	735,102	451,851	735,102
Provision for Impairment of Debtors	(618,000)	(457,833)	(151,829)	1,662,832
Bad Debt Write off	131,547	1,892	131,547	1,892
Electric vehicle Charging Revenue	(1,552)	(6,603)	(1,552)	(6,603)
Share of (Profit)/ loss of Joint Venture	2,217	3,951	-	-
Share of (Profit)/ loss of Associate	(1,146,443)	(2,307,056)	-	-
Amortization of Intangible Assets	51,401	28,387	-	-
Finance Income	(5,252,798)	(5,581,378)	(3,519,121)	(3,545,161)
Lease Interest	748	2,368	748	2,368
Dividend Income	(3,206,903)	(4,143,519)	(2,297,812)	(1,598,064)
Foreign Currency Gain or Loss	5,474,962	(11,756,054)	5,474,962	(11,756,054)
Income adjustment on Finance Lease Receivable	-	(24,861)	-	-
Defined Benefit Plans	1,968,308	2,011,215	1,671,226	1,726,263
Personnel Cost on Pension Fund	1,462,535	1,070,187	1,462,535	1,070,187
Prepaid Staff Cost	1,461,232	1,678,594	1,461,232	1,678,594
Gain or Loss on Share Disposal	-	(26,038,085)	-	(26,038,085)
Provision for Voluntary Retirement Scheme (VRS)	8,831,011	-	8,831,011	-
Fair Value Gain on Disposal	-	(32,592,135)	-	-
WHT on Dividend	-	31,411	-	31,411
Operating Profit/(Loss) before Working Capital Changes	25,058,161	165,611,745	23,741,084	157,924,815
(Increase)/ Decrease in Inventories	15,666,969	(20,480,651)	15,913,659	(20,901,936)
(Increase)/ Decrease in Trade and Other Receivables	8,596,271	32,898,123	(915,177)	27,909,017
Increase/(Decrease) in Trade and Other Payables	12,962,790	(56,958,011)	12,085,453	(52,140,950)
Cash Generated from Operations	62,284,191	121,071,206	50,825,018	112,790,946
Finance Cost paid	(16,241,706)	(21,897,785)	(16,132,503)	(21,768,473)
Retirement Benefit Obligation	(1,220,960)	(1,120,335)	(989,317)	(976,081)
Income Tax Paid	(2,299,115)	(3,961,376)	-	-
Net Cash From/(Used in) Operating Activities	42,522,410	94,091,710	33,703,199	90,046,392
Cash Flows from / (Used in) Investing Activities				
Acquisition of Property, Plant & Equipment and capital work in progress	(70,204,477)	(71,326,578)	(65,557,145)	(66,807,921)
Acquisition of Intangible Assets	(43,947)	(530)	(43,947)	-
Re- Investment in Insurance Reserves Fund	(1,267,457)	(1,687,820)	(1,267,457)	(1,687,820)
Investment in Joint Venture	(149,900)	-	(149,900)	-
Interest Received from Insurance Reserves Fund	1,410,178	1,788,327	1,410,178	1,788,327
Investment in Financial Assets	3,060,825	(3,847,477)	-	-
Dividend Received	1,457,533	4,112,108	548,442	1,566,653
Interest Received	3,179,753	3,576,323	2,057,889	1,866,567
Sale Proceeds of Fixed Assets Disposals	833,436	1,004,015	833,436	1,004,015
Dividend Paid	(1,000,000)	(1,000,000)	-	-
Net Cash Flows from/(Used in) Investing Activities	(62,724,057)	(67,381,632)	(62,168,503)	(62,270,178)
Cash Flows from (Used in) Financing Activities				
Received from Customers for Capital Jobs	16,871,069	13,661,699	16,871,069	13,661,699
Electric Vehicle E-card Prepayments	834	6,865	834	6,865
Funds received for RHCP Project	358	713	358	713
Consumer deposit - refund	(151,199)	(197,946)	(151,199)	(197,946)
Consumer deposit Received	744,718	617,461	744,718	617,461
Net Movement in Lease Creditors/(Lease Payment)	(198,725)	(21,921)	(148,691)	(31,222)
Proceeds From Interest Bearing Loans & Borrowings	66,709,038	36,694,668	66,676,730	36,580,054
Repayment of Interest Bearing Loans & Borrowings	(86,739,320)	(34,716,125)	(72,454,618)	(34,641,125)
Net Cash Flows from/(Used in) Financing Activities	(2,763,227)	16,045,415	11,539,201	15,996,498
Net Increase/(Decrease) in Cash and Cash Equivalents	(22,964,874)	42,755,493	(16,926,102)	43,772,712
Cash and Cash Equivalents at the beginning	39,677,537	(3,077,957)	31,832,065	(11,940,647)
Cash and Cash Equivalents at 31.12.2025	16,712,663	39,677,537	14,905,961	31,832,065

1. Reporting Entity

Ceylon Electricity Board ("Board") was incorporated under Ceylon Electricity Board Act No.17 of 1969 and domiciled in Sri Lanka. The Head Office of the Board is situated at No.50, Sir Chittampalam A Gardiner Mawatha, Colombo 02. "However, the process of restructuring is currently underway in accordance with the provisions of Act No. 36 of 2024, which was certified on June 27, 2024." and its subsequent amendment of Sri Lanka Electricity (Amendment) Act No 14 of 2025.

2. Basis of Preparation

The interim condensed Group Financial Statements of the Board comprise the consolidation of the Board and its subsidiaries, Lanka Electricity Company (Pvt) Ltd, Sri Lanka Energies (Pvt) Ltd, Lanka Coal Company (Pvt) Ltd and its Associate LTL Holdings Ltd, and, joint venture company, Trincomalee Power Company Ltd for the year ended 31st December 2025.

The Group Financial Statements have been prepared in accordance with LKAS 34 Interim Financial Reporting. The figures in these financial statements are provisional & subject to audit unless otherwise stated.

The accounting policies adopted in the preparation of the interim condensed financial statements are consistent with those followed in the preparation of the Board's Group Financial Statements for the year ended 31st December 2025. The interim condensed financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group annual financial statements as at 31st December 2025.

No circumstances have arisen and no material events have occurred since the reporting date, which require disclosures or adjustments to the financial statements.

The interim condensed financial statements are presented in Sri Lankan Rupees (LKR) and all values are rounded to the nearest thousand (Rs.000), except when otherwise indicated.

3. Contingent Liabilities

There have been no material changes to the contingencies disclosed in the annual financial statements for the year ended 31st December 2025.

4. Event Occurring After the Reporting Date

There have been no material events occurring after the reporting period that require adjustments to or disclosure in the financial statements.

5. Contributed Capital Information

The contributed Capital of the Board as at 31st December 2025 is Rs. 986,111,538 Mn and the sole capital contributor is the Government of Sri Lanka.

6. There are no liabilities to Management Fees or any other similar expenditure not provided in the interim accounts

7. Debenture Information

Description	Interest Payable frequency	Issue Date (Alloted date)	Maturity Date	Coupon Rate	Interest Rate of Compatible Government Security	Amount Rs. 31.12.2025
Senior Unsecured Listed Redeemable Rated Debentures	Annually	16 th April 2021	15 th April 2026	9.35%P A	7.05%	20,000,000,000

7.1 Utilization of funds raised via Debenture issue

Objective number	Objective as per prospectus	Amount allocated as per prospectus (Rs.)	Date of utilization	Amount allocated from proceeds (A) (Rs.)	% of total proceeds	Amount utilized (B) (Rs.)	% of utilization against allocation (B/A)
1.	Settle the Independent Power Producers	14,000,000	Immediately from the date of allotment of the debenture issue	14,000,000	70%	14,000,000	100%
2.	Settle the Ceylon Petroleum Corporation	6,000,000	Immediately from the date of allotment of the debenture issue	6,000,000	30%	6,000,000	100%

8. Financial Ratios

Ratio	As at 31.12.2024	As at 31.12.2025
1. Debt/equity ratio	0.45	0.50
2. Current ratio	1.4	1.00
3. Interest cover	7.47	1.40

CEYLON ELECTRICITY BOARD CORPORATE INFORMATION

Name of the Entity

Ceylon Electricity Board

Legal Form

The Ceylon Electricity Board (CEB) is a body corporate established in Sri Lanka by the Act of Parliament No. 17 of 1969 amended by Act Nos. 31 of 1969, 29 of 1979, 32 of 1988 and 20 of 2009. "However, the process of restructuring is currently underway in accordance with the provisions of Act No. 36 of 2024, which was certified on June 27, 2024 subject to the subsequent amendments to the Act

Principal Activities and Nature of Operations

The principal activities of the Board were generation, procurement, transmission, effective distribution and sale of electricity.

Head Office

No. 50, Sir Chittampalam A Gardiner Mawatha,
Colombo 2
Telephone (011) 232 4471
Fax (011) 244 9572
web site: www.ceb.lk

Board of Directors

Eng. . (Prof.) K. T. M. U. Hemapala	- Chairman
Eng. (Prof) Saliya Jayasekara	- Vice Chairman
Mr U.N . Mallawarachchi	- Member
Mr. Nusith Kumarathunga	- Member
Mr. P.Susantha Jayathilaka	- Member
Mrs. M . D.Y. Dharmasekara	- Member

Subsidiary Companies

Lanka Electricity Company (Pvt) Ltd
Lanka Coal Company Ltd
Sri Lanka Energy (Pvt) Ltd

Associate Company

LTL Holdings Ltd

Joint Ventures

Trincomalee Power Company Limited

Auditors

The Auditor General
Auditor General's Department
No 306/72, Polduwa Road
Battaramulla.

Main Bankers

Peoples Bank
No. 75, Sir Chittampalam A Gardiner
Mawatha, Colombo 2

Sampath Bank PLC
Sir James Peiris Mawatha, Colombo 02

Commercial bank of Ceylon PLC
WTC Branch, Echelon Square,
Colombo-01

Nations Trust Bank PLC
No.46/58, Nawam Mawatha,
Colombo 02

Bank Of Ceylon, Corporate Branch
Colombo 01

Seylan Bank, Seylan Towers, No 90,
Galle Road, Colombo 03.

Pan Asia Banking Corporation PLC
No.450, Galle Road, Colombo 03.

National Savings Bank
Head Office Branch, No 255,
Galle Road, Colombo 03.